

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 11/08/2007 05:00

<b>Well Name</b> Fortescue A10aST1		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 14,432.4	<b>Target Depth (TVD) (ftKB)</b> 8,102.1	
<b>AFE or Job Number</b> L0501H002	<b>Total Original AFE Amount</b> 7,940,000	<b>Total AFE Supplement Amount</b> 8,053,000
<b>Daily Cost Total</b> 264,979	<b>Cumulative Cost</b> 14,193,080	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/08/2007 05:00	<b>Report End Date/Time</b> 11/08/2007 05:00	<b>Report Number</b> 43

### Management Summary

PTSM's and JSA review held as required. Make up 4" test assembly, test VBR's and annular, lay down 4" test assembly. Make up 3 1/2" test assembly, while making up test plug accidentally backed out lifting nubbin dropping assembly into derrick. Retrieved assembly, ran in hole and tested annular and VBR's. Pull 3 1/2" test assembly, run and install wear bushing, pull out and lay down 3 1/2" assembly. Make up Schlumberger perforating guns, hanger, and setting tool, run in hole on 4" drillpipe to 1821m. RIH on 5 1/2" drillpipe to 2700m.

### Activity at Report Time

Running perf gun assembly in hole on drillpipe

### Next Activity

Correlate perf gun setting depth with wireline, set gun hanger, POOH

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<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 14,432.4	<b>Target Depth (TVD) (ftKB)</b> 8,102.1	
<b>AFE or Job Number</b> L0501H002	<b>Total Original AFE Amount</b> 7,940,000	<b>Total AFE Supplement Amount</b> 8,053,000
<b>Daily Cost Total</b> 264,979	<b>Cumulative Cost</b> 14,458,059	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/08/2007 05:00	<b>Report End Date/Time</b> 12/08/2007 05:00	<b>Report Number</b> 44

### Management Summary

PTSM's and JSA review held as required. Run in hole with Schlumberger perforating guns on drillpipe to 4348m. Pull up to 4343m to space out and put pipe in tension. Rig up and run in with Schlumberger wireline gamma ray and CCL. Log up to correlate gun setting depth. POOH w/ SLB wireline, rig down. Run 1 stand in hole to enable deeper logging by SLB. Rig up and run in with SLB wireline. Log up to correlate. POOH and lay down wireline tools. Pull 1 stand and 1 joint, add pup joint, and run in on stand and pull up to get space out and put pipe in tension. Rig up and run in with Schlumberger wireline to verify correlation. POOH and L/D SLB wireline. Drop 1 7/16" setting ball. Rig down wireline equipment. Make up top drive to string, lift .63m for proper space out of perforating guns. Pressure up to 1000psi for 15 minutes. Bleed off. Pressure up to 2000psi for 15 minutes, pull 20kips overpull to separate drillpipe from perf gun assembly. POOH with drillpipe.

### Activity at Report Time

Pulling out of hole with drillpipe

### Next Activity

Rig up Weatherford and Run 3 1/2" Completion

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<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 14,432.4	<b>Target Depth (TVD) (ftKB)</b> 8,102.1	
<b>AFE or Job Number</b> L0501H002	<b>Total Original AFE Amount</b> 7,940,000	<b>Total AFE Supplement Amount</b> 8,053,000
<b>Daily Cost Total</b> 264,979	<b>Cumulative Cost</b> 14,723,038	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 12/08/2007 05:00	<b>Report End Date/Time</b> 13/08/2007 05:00	<b>Report Number</b> 45

### Management Summary

PTSM's and JSA review held as required. POOH w/ 5 1/2" drillpipe to 1821m. POOH w/ 4" drillpipe to surface. Lay down MAXR perf gun setting tool, Schlumberger side entry sub. Service rig. Pull wear bushing. Clear rig floor in prep for running tubing. Lift ST-80 "iron roughneck" from rig floor to pipe deck. Rig up Weatherford tubing tongs. Run 106jts of 9.2ppf 13-CR-80 VamTOP 3 1/2" Completion tubing to 1052m.

### Activity at Report Time

Running 3 1/2" Completion Tubing @ 1052m.

### Next Activity

Continue running tubing, Land out tubing hanger

## Daily Operations: 24 HRS to 11/08/2007 06:00

<b>Well Name</b> Snapper A11		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-11	
<b>Target Measured Depth (ftKB)</b> 3,395.7	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> 40000480	<b>Total Original AFE Amount</b> 1,688,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 78,847	<b>Cumulative Cost</b> 1,089,240	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/08/2007 06:00	<b>Report End Date/Time</b> 11/08/2007 06:00	<b>Report Number</b> 15

### Management Summary

Continue to RIH with casing spear, engage fish and POOH and lay out 1.3m of 9-5/8" casing. Shut down due to wind. RIH with casing spear and engage spear and POOH and lay out.

### Activity at Report Time

Cut and lay out 9-5/8" casing

### Next Activity

RIH with 4" drill pipe to set kick off plug

## Daily Operations: 24 HRS to 12/08/2007 06:00

<b>Well Name</b> Snapper A11		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-11	
<b>Target Measured Depth (ftKB)</b> 3,395.7	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> 40000480	<b>Total Original AFE Amount</b> 1,688,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 97,005	<b>Cumulative Cost</b> 1,186,245	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/08/2007 06:00	<b>Report End Date/Time</b> 12/08/2007 06:00	<b>Report Number</b> 16

### Management Summary

RIH and pump kick off plug and tag top of cement at 852m. Circulate the hole ISW, pressure test casing to 1000psi for 15 minutes, soild test. POOH and lay out drill pipe.

### Activity at Report Time

POOH and lay out drill pipe

### Next Activity

Nipple down BOPs and riser.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 12/08/2007 22:00

<b>Well Name</b> Snapper A11		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-11	
<b>Target Measured Depth (ftKB)</b> 3,395.7	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> 40000480	<b>Total Original AFE Amount</b> 1,688,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 76,202	<b>Cumulative Cost</b> 1,262,447	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 12/08/2007 06:00	<b>Report End Date/Time</b> 12/08/2007 22:00	<b>Report Number</b> 17

**Management Summary**

Continue to POOH and lay out drill pipe, nipple down 13-5/8" BOP stack and riser. Cameron install abandonment flange and pressure test to 1000psi for 15 minutes, good test, hand well back to Production and commence back loading Far Scandra. change wells overs to the CBA F-4

**Activity at Report Time**

Working Far Scandra

**Next Activity**

Rigging down and move to CBA F-4

## Daily Operations: 24 HRS to 13/08/2007 06:00

<b>Well Name</b> Cobia F4		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover	<b>Plan</b> Tubing pull workover	
<b>Target Measured Depth (ftKB)</b> 11,647.0	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b>	<b>Total Original AFE Amount</b> 5,460,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 22,750	<b>Cumulative Cost</b> 22,750	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 12/08/2007 22:00	<b>Report End Date/Time</b> 13/08/2007 06:00	<b>Report Number</b> 1

**Management Summary**

Back load Far Scandai with pipe and rig equipment.

**Activity at Report Time**

Back loading boat

**Next Activity**

Commence rigging down

## Daily Operations: 24 HRS to 11/08/2007 06:00

<b>Well Name</b> Bream B10		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Log wellbore, plug existing perms, add new perms	
<b>Target Measured Depth (ftKB)</b>	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503H020	<b>Total Original AFE Amount</b> 330,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 18,179	<b>Cumulative Cost</b> 205,772	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/08/2007 06:00	<b>Report End Date/Time</b> 11/08/2007 06:00	<b>Report Number</b> 3

**Management Summary**

Travelled to BMB and were restricted by wind speed to working without the crane. Dismantled the Schlumberger lubricator on the deck, and extracted the tools. Stripped and inspected the HPI running tool and the Schlumberger tools and no damage noted. Waited on weather for rest of reporting period.

**Activity at Report Time**

SDFN

**Next Activity**

Rig down BOP's and hand well back to production.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 12/08/2007 06:00

<b>Well Name</b> Bream B10		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Log wellbore, plug existing perms, add new perms	
<b>Target Measured Depth (ftKB)</b>	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503H020	<b>Total Original AFE Amount</b> 330,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 20,094	<b>Cumulative Cost</b> 225,865	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/08/2007 06:00	<b>Report End Date/Time</b> 12/08/2007 06:00	<b>Report Number</b> 4

**Management Summary**

Wait on Weather for morning. Travelled to BMB at 1230, rigged-down off of well and handed it back to production. Preparations for Rig-Up on BMB B-12.

**Activity at Report Time**

SDFN

**Next Activity**

Rig-up on the BMB B-12

## Daily Operations: 24 HRS to 13/08/2007 06:00

<b>Well Name</b> Bream B12		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Plug back old perms, add new perms	
<b>Target Measured Depth (ftKB)</b>	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> L0503H022	<b>Total Original AFE Amount</b> 385,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 20,094	<b>Cumulative Cost</b> 20,094	<b>Currency</b>
<b>Report Start Date/Time</b> 12/08/2007 06:00	<b>Report End Date/Time</b> 13/08/2007 06:00	<b>Report Number</b> 1

**Management Summary**

Stood-up lubricator and could not lift it over BOP's. Had crane mec adjust limits. Stab and pressure test lubricator. Serviced Lady KarriAnn. Not enough time left to conduct perforating run.

**Activity at Report Time**

SDFN

**Next Activity**

Conduct perforating run to 3313.5 - 3319.5m MDKB.